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For		A	ll Are	a Serv	red		
	Co	rmuc	mity,	Town	OĽ	City	
P.S.	C.	no.		5	in the least of th		TOLIC SOCIETION STATEMENT OF SOCIETIES SOCIETIES SOCIETIES SOCIETIES SOCIETIES SOCIETIES SOCIETIES SOCIETIES S
<u>Ō</u> 1	rig	in	al	_shei	T I	ÑO.	1
CANCE	IL.	cng	P.S.C	. NO.		urmana.ar	4

# Pennyrile Rural Electric Cooperative Name of Issuing Corporation

Schedule R-2 SHEET NO. /

#### CLASSIFICATION OF SERVICE

Standard Residential Rate - Schedule R-2

rat**i** Per un**i**t

#### Availability

This rate shall apply only to electric service in a single private dwelling and its appurtenances, the major use of which is for lighting and household appliances, for the personal comfort and convenience of those residing therein. Private dwellings in which space is occasionally used for the conduct of business by a person residing therein will be served under this rate. Where a portion of a dwelling is used regularly for the conduct of business, the electricity consumed in that portion so used will be separately metered and billed under the General Power Rate; if separate circuits are not provided by the customer, service to the entire premises shall be billed under the General Power Rate. This rate shall not apply to service institutions such as clubs, fraternities, orphanages or homes; recognized rooming or boarding houses; or the space in an apartment or other residential building primarily devoted to use as an office or studio for professional or other gainful purposes.

#### Character of Service

Alternating current, single or three-phase, 60 cycles. Voltage supplied will be at the discretion of Distributor and will be determined by the voltage available from distribution lines in the vicinity and/or other conditions.

### Rate

Watth hour BUBLIC SERVICE COMEDSSION

Dy ENGINE VINC DIVISION

#### Adjustments

The Customer's bill for each month will be increased or decreased by:

		ISSVE	and the same of th	THE RESERVE AND PERSONS.		1969	0X.530000774.003	· · · · · · · · · · · · · · · · · · ·		DATE	effecti	VE _	May	29,	1969	erationer for each design exists and delicate in Figs. 15 ct.
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		, –	Name	of'	ori	Logr										
Teams	a o	y auth	ority	o£	图面	Order	of	the	Public	Servi	les Comm	ission	of	Ky.	in	
Case	No.	5	131			6	n. A eaf	a Al	May	z 29.	1969			-	,	

For All Area Se	THE RESERVE THE PARTY OF THE PA	
Community,	Town or City	
P.S.C. NO.	5	
Original	_sheet no	2
CANCELLING P.S.C.	. NO. 4	

Name of Issuing Corporation

Schedule R-2 SHEET NO.  $\gamma$ 

## Standard Residential Rate - Schedule R-2

RATÉ PER UNIT

- (1) 0.01 mill per kwh for each 0.01 mill or major fraction thereof by which TVA's fossil and nuclear fuel expense per kwh sold by TVA as determined by TVA from its records exceeded or was less than 1.45 mills, respectively, during the most recently completed fiscal year ending with June 30, and
- (2) 0.03 mill per kwh for each 1 cent or major fraction thereof by which the sum of (2) TVA's interest charges to operations during the most recently completed fiscal year ending with June 30 and (b) the return on the appropriation investment that TVA is obligated to pay for the fiscal year immediately following said most recently completed fiscal year, divided by the sum of the monthly billing demands of power sold by TVA in said most recently completed fiscal year as determined by TVA from its records exceeded or was less than 40 cents, respectively.

Each adjustment made pursuant to (1) and (2) above shall be effective for 12 consecutive monthly billings beginning with the first bill rendered from meter readings taken after August 1 of the calendar year in which each such fiscal year ends.

# Minimum Monthly Bill

Not more than \$2.50 per meter, per nonth, except seasonal cottages \$4.00 per meter, per month.

#### Amortization

Amortization charge of I cent per kilowatt-hour. Minimum amortization charge 25 cents, Maximum charge 50 cents.

# Payment

Above rates and charges are net, the gross rates being 10 percent higher. In the event the current monthly bill is not paid within 10 days from date of bill, the gross rates shall apply.

ERV	ICE	COMP	M22MM	Carrier Control
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MA		Oly Oly	SION	AL CONTRACTOR COMPANY

ANCLED JANTS 1974

DATE OF	ISS	SVEJu	ne 20,	1969	***			DATE I	eppective _	May 29	, 1969	nanyakitari) yang mini Pakhar Shidan Dit Nicas ang kandonan mangan ng mini bangan di
issued i	BY 2	Name	76			- The same of the	7	TITLE _	Manager	CONTRACT SERVICE OF SPRINGER SERVICES	р#.2 Сазыков Стобления и пере Составля (Стобления С	rent. 2007 Marchine at Mining, country to the Baseline Medicine, percentility, percentility
Issued 1	by e	Name authority	of of an	Cicer Order	of th	ie Pu	blic	<b>Sarv1</b> (	ce Commission	of Ky.	qL	

Form for filing Rate Schedules	For All Area Served Community, Town or City
Pennyrile Rural Electric Cooperative Name of Issuing Corporation	P.S.C. NO. 5  Original SHEET NO. 3  CANCELLING P.S.C. NO. 4  Schedule R-2 SHEET NO.
CLASSIFICAT	ION OF SERVICE
Standard Residential Rate - Schedule R-2	PATE PER UNIT
Single-Point Deliver	<u>'y</u>
for the same customer at other points of consumptions shall be separately metered and billed.  Service under this classification is subject to Distributor.	Do
Distributor,	
	2 16
	AN. 7
	CANCLED JAN
	CFECKED PUBLIC SERVICE COMMISSION
	ENGINEEX DIVISION

DATE OF ISSUE June 20, 1969	DATE EFFECTIVE May 29, 1969
ISSUED BY Name of Officer	TTTTE Manager
Issued by authority of an Order of the Public Case No. 5131 dated May 29.	

Form for filing Rate Schedules	For All Area Served
	Community, Town or City  P. S. C. No. 5
	Original Sheet No. 4
	CANCELLING P. S. C. No. 4
Pennyrile Rural Electric Cooperative Corp.  Name of Issuing Corporation	Schedule CO-2 SHEET NO. 3
CLASSIFICATION OF SERV	/ICE
General Power Rate - Schedule CO-2	
Availability	
Available to commercial, industrial, governmental and other requirements are limited to firm power except those to whom servi under the Residential or Outdoor Lighting Rates.	l l
Character of Service	Dona
Alternating current, single or three-phase, 60 cycles. Powe B below will be delivered at a voltage available in the vicinity or ag Distributor. Power sold under C below will be delivered at a trans 161 kv or, if such transmission voltage is not available, at the high able in the vicinity, unless at the customer's request a lower standagreed upon.	reed to by mission voltage of lest voltage avail- ard voltage is
Rate	Ar a
A. If the customer's demand for the month and its contract of are each less than 50 kilowatts:	lemand, if any,
Demand Charge: First 10 kilowatts of demand per month, no demand char Excess over 10 kilowatts of demand per month, at \$1.15	GHECKELO PUBLIC SERVICI COMMISSION
Energy Charge: First 150 kilowatt-hours per month at 3.45 cents pe Next 350 """""2.25 ""	r kwh
DATE OF ISSUE June 20, 1969 DATE EF	FECTIVE May 29, 1969
	lanager
Name of Officer Issued by authority of an Order of the Public Service Commission of Case No. 5131 dated May 29, 1969	Ky. in

Form for filing Rate Schedules	For All Area Served Community, Town or City
	P. S. C. No. 5
	Original Sheet No. 5
	CANCELLING P. S. C. No. 4
Pennyrile Rural Electric Cooperative Corporation  Name of Issuing Corporation	Schedule CO-2 SHEET NO. if
CLASSIFICATION OF SE	RVICE
General Power Rate-Schedule CO-2	
Next 1,250 kilowatt-hours per month at 1.15 cent Next 13,250 " " " " 0.91 cent Additional energy	es per kwh  """  ontract demand is
Demand Charge: \$1.15 per month per kilowatt of dema	
Energy Charge:  First 15,000 kilowatt-hours per month at 0.87 cent Next 25,000 " " " " 0.67 " Next 60,000 " " " " 0.44 " Next 400,000 " " " " 0.33 " Additional energy	per kwh " " " " " " " " " " " " " " " " " " "
C. If either the customer's demand for the month or its congreater than 5,000 kilowatts:  Demand Charge:  First 75,000 kilowatts of demand per month, at \$1.500 kilowatts of demand per month,	ontract demand is
Additional charge for any demand in excess of custo demand, at \$1.15 per month per kilowatt  Energy Charge: First 20,000,000 kilowatt-hours per month at 2.85 not 30,000,000 """""2.80 Additional energy	CHECKE DOMMISSION PUBLIC SERVICE COMMISSION
DATE OF ISSUE <u>June 20, 1969</u> DATE I	EFFECTIVE May 29, 1969
	anager
Name of Officer Issued by authority of an Order of the Public Service Commission	
Case No. 5131 dated May 29, 1969	

The Color of the Color delegation	For All Area Served
Form for filing Rate Schedules	For All Area Served Community, Town or City
	P. S. C. No. 5
	Original Sheet No. 6
	CANCELLING P. S. C. No. 4
Pennyrile Rural Electric Cooperative	Schedule CO-2 SHEET NO. 5
Name of Issuing Corporation	Schedule CO-2 Sheet NO.
CLASSIFICATION OF SERV	/ICE
General Power Rate-Schedule CO-2	
Facilities Rental Charges Applicable Under C Al	
No facilities rental charge is applicable for delivery at 161 k at less than 161 kv, the customer will pay, in addition to all other a facilities rental charge of 15 cents per kw per month for the first customer's contract demand and 5 cents per kw per month for the demand which is in excess of 10,000 kw except that, for delivery a 20 cents shall apply in lieu of 15 cents in the first portion of said findance.	charges hereunder, t 10,000 kw of the portion of contract at less than 46 kv,
Adjustments	
1. Under A, B, and C above, the customer's bill for each mincreased or decreased by 0.01 mill per kwh for each 0.01 mill or thereof by which TVA's fossil and nuclear fuel expense per kwh so determined by TVA from its records exceeded or was less than 1. ively, during the most recently completed fiscal year ending June 3.	major fraction old by TVA as 45 mills, respect-
2. Under A above when the customer's demand is 10 kilowate customer's bill for each month will be increased or decreased by 6 for each 1 cent or major fraction thereof by which the sum of (a) charges to operations during the most recently completed fiscal year June 30 and (b) the return on the appropriation investment that TVA pay for the fiscal year immediately following said most recently coyear, divided by the sum of the monthly billing demands of power said most recently completed fiscal year as determined by TVA frexceeded or was less than 40 cents, respectively.  3. Under B and C above and Under A above when the custom	tts or less, the 0.03 mill per kwh TVA's interest ear ending with A is obligated to empleted fiscal sold by TVA inservice commission om its records er's demand
exceeds 10 kilowatts, the customer's bill for each month will be in	ncreased or ENCLYEETING MIVISION
DATE OF ISSUE June 20, 1969 DATE EF	FECTIVE <u>May 29, 1969</u>

TITLE <u>Manager</u>

ISSUED BY

Case No.

Name of Officer

5131

Issued by authority of an Order of the Public Service Commission of Ky. in

dated <u>May 29, 1969</u>

For All Area Served Form for filing Rate Schedules Community, Town or City P. S. C. No. 5 Original Sheet No. 7 CANCELLING P. S. C. No. 4 Pennyrile Rural Electric Cooperative Schedule CO-2 SHEET NO. 5-6 Name of Issuing Corporation CLASSIFICATION OF SERVICE General Power Rate- Schedule CO-2 decreased by 1 cent per kw of billing demand for each 1 cent or major fraction thereof by which the sum of (a) TVA's interest charges to operations during the most recently completed fiscal year ending with June 30 and (b) the return on the appropriation investment that TVA is obligated to pay for the fiscal year immediately following said most recently completed fiscal year, divided by the sum of the monthly billing demands of power sold by TVA in said most recently completed fiscal year as determined by TVA from its records exceeded or was less than 40 cents, respectively. Any adjustments made pursuant to paragraphs 1, 2, or 3 above shall be effective for 12 consecutive monthly billings, beginning with the first bill rendered from meter readings taken after August 1 of the calendar year in which each such fiscal year ends. Minimum Bill The monthly bill under A and B above shall in no case be less than \$2.50 plus an additional \$0.50 per kilowatt for the excess over 10 kilowatts of the highest demand during the preceding 12 months. Under C above, the monthly bill for demand energy and adjustments shall in no case be less than \$1.30 per kilowatt of the contract demand or any higher demand established during the preceding 12 months, but said \$1.30 shall be adjusted in the same manner as provided in Adjustment 3 above with respect to the customer's billing demand. Distributor may require minimum billservice comm higher than those stated above. Amortization Amortization charges of 1 cent per kilowatt-hour up to 50 KWH. Minimum amortization charge 25 cents. Maximum charge 50 cents. DATE EFFECTIVE May 29, 1969 DATE OF ISSUE June 20, 1969

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5131 dated May 29, 1969

ISSUED BY

Form for filing Rate Schedules  For All Area Served  Community, Town or Cit	у
	-
P. S. C. No. 5	
Original Sheet No. 8	
CANCELLING P. S. C. No. 4	* Marian
Pennyrile Rural Electric Cooperative  Name of Issuing Corporation  Schedule CO-2 SHEET NO.	5.
CLASSIFICATION OF SERVICE	***************************************
General Power Rate - Schedule CO-2	
Seasonal Service	
Customers who contract for service on a seasonal basis shall be limited to 1,500 kw and shall pay the above rates plus 10 percent of the bill computed after any adjustments are applied. For such customers the minimum monthly bill provided for above shall not apply. Instead, such customers shall pay a minimum monthly bill of \$5.00 so long as service is cut in, shall pay a minimum annual bill which shall in no case be less than \$6.00 per kilowatt of the maximum demand established, and shall pay in addition the actual cost of cut-ins and cut-outs in excess of one of each per year.	
Contract Requirement	
Customers whose demand exceeds 20 kilowatts will be required to execute contracts for an initial term of at least one year. If the customer requires in excess of 5,000 kilowatts, the contract shall be for an initial term of at least five years. If the customer requires in excess of 15,000 kilowatts, any renewal or extension of the initial contract shall also be for a term of at least five years. The customer shall contract for his maximum requirements and Distributor shall not be obligated to furnish power in greater amount at any time than the customer's contract demand. The contract with any customer may provide for minimum charges higher than those stated above. If the customer uses any power other than that supplied by Distributor under this rate, the contract may include other special provisions. The rate schedule in any power contract will be subject to modification at any time upon agreement by Distributor and TVA.  Surcharge  Bills, including minimum bills and bills for seasonal service but excluding any rental charges for facilities, are subject to Distributor's surcharge. The surcharge	- All Elizabeth and the state of the state o
DATE OF ISSUE June 20, 1969 DATE EFFECTIVE May 29, 1969	-
ISSUED BY TITLE Manager Name of Officer	

dated May 29, 1969

5131

Case No.

Form for filing Rate Schedules	For All Area Served
	Community, Town or City
	P. S. C. No. <u>5</u>
	Original Sheet No. 9
	CANCELLING P. S. C. No. 4
Pennyrile Rural Electric Cooperative	
Name of Issuing Corporation	Schedule CO-2 SHEET NO. 5-6
CLASSIFICATION OF SE	RVICE
General Power Rate- Schedule CO-2	
will be based on a straight percentage of the bill computed after are applied.	er any adjustments
Determination of Demand	
Distributor will measure the demands in kilowatts of all connected load in excess of 10 kilowatts. The demand for any highest average load measured in kilowatts during any 30 cons of the month. However, if 85 percent of the highest average k any 30 consecutive minute period for any load of 5,000 kva or of the first 5,000 kva plus 95 percent of the remainder of any is higher than the kw demand, such amount will be used as the	month shall be the secutive minute period was measured during less (or 85 percent load over 5,000 kya)
Payment	billing demand.
Above rates and charges are net. In the event that any bil 10 days from date of bill, there shall be added to the bill an ar percent on the first \$250.00 of the bill plus one percent on any exceeding \$250.00. To any amount remaining unpaid 30 days a bill, there shall be added a penalty of one percent, and an addishall be added at the end of each successive 30-day period until full.	Il is not paid within nount equal to 10 portion of the bill after the date of the itional one percent
Single-Point Delivery	
The above rates and charges are based upon the supply of single delivery and metering point, and at a single voltage. So same customer at other points or at different voltage shall be and billed.  Service is subject to Rules and Regulations of Distributor.	eparate supply for the COMMISSION separately metered
DATE OF ISSUE <u>June 20, 1969</u> DATE I	EFFECTIVE May 29, 1969
	anager

TITLE <u>Manager</u>

Name of Officer

Case No. \_\_\_\_5131

Issued by authority of an Order of the Public Service Commission of Ky. in

dated May 29, 1969

Form for filing Rate Schedules	For All Area Served Community, Town or City
	P. S. C. No. <u>5</u>
	-Criginal Sheet No. 10
	CANCELLING P. S. C. No. 43
Pennyrile Rural Electric Cooperative	Backing Ad Annother Disputer to Annother Disputer t
Name of Issuing Corporation	Schedule L-2 SHEET NO. 8
CLASSIFICATION O	F SERVICE
Outdoor Lighting Rate-Schedule OL	
<u>A vailability</u>	
Available for service to street lighting systems, par athletic field lighting installations (on and off-peak basis), a individual customers.	
Service under this schedule is for a term of not less subject to Rules and Regulations of Distributor.	Поможу
Payment	197
The rates set forth below are net, the gross rates be In the event the current monthly bill is not paid within 10 da gross rates shall apply.	
PART A-RATES FOR STREET AND PARK LIGHTING AND ATHLETIC FIELD LIGHTING INSTALLATIONS	F. SIGNAL SYSTEMS.
I. Energy Charge 1.00 cent per kilowatt-hour	CANCELE
The customer's bill for each month will be increased	d or decreased by:
(1) 0.01 mill per kwh for each 0.01 mill or major fraction thereof by which TVA's fossil and nuclear fuel expense per kwh sold by TVA as determined by TVA from its records exceeded or was less than 1.45 mills, respectively, during the most recently completed fiscal year ending with June 30, and	
(2) 0.03 mill per kwh for each 1 cent or major fract sum of (a) TVA's interest charges to operations during completed fiscal year ending with June 30 and (b) the tion investment that TVA is obligated to pay for the	ing the most recently return on the appropriation
DATE OF ISSUE June 20, 1969 DA	ATE EFFECTIVE ENGINEERING WISION ATE EFFECTIVE May 29, 1969
ISSUED BY TITLE	Manager
Name of Officer	IVIId IIId & Co.

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5131 dated May 29, 1969

DATE OF ISSUE June 20, 1969

DATE EFFECTIVE May 29, 1969

TITLE Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5131

dated May 29, 1969

Form for filing Rate Schedules  Pennyrile Rural Electric Cooperative  Name of Issuing Corporation	For All Area Served Community, Town or City P. S. C. No. 5  Original Sheet No. 12  CANCELLING P. S. C. No. 4 3  Schedule L-2 SHEET NO. \$
CLASSIFICATION	N OF SERVICE
Outdoor Lighting Rate - Schedule OL	
by and at the expense of Distributor's electric s investment charge provided for first above in th to the installed cost of such facilities.	·
When so authorized by policy duty adopted by Diathletic field lighting installations may be provided by and at the expense of Distributor's electric samples require reimbursement from the customer for a of such installation and shall require payment by charge sufficient to cover all of Distributor's converheads, of providing, operating, and maintal Said annual charge shall in no event be less that addition to the annual investment charge on the provide service to such installation as provided paragraph. Replacement of lamps and related a lighting installations provided under this paragraph provided under this paragraph.	ded, owned, and maintained system. Distributor may a portion of the initial cost the customer of an annual osts, including appropriate ining such installations.  In 12 percent and shall be in facilities necessary to for in the preceding glassware for athletic field
III. Replacement of Lamps and Related Glassware - lighting, and signal systems.	Street lighting, park
Customer shall be billed and shall pay for replated paragraph B below, which shall be applied to all park lighting, and signal systems.  A. Distributor shall bill the customer monthly during each month at Distributor's cost of reappropriate storeroom expense.	for such replacements
DATE OF ISSUE <u>June 20, 1969</u>	DATE EFFECTIVE May 29, 1969
ISSUED BY Name of Officer	Manager

dated May 29, 1969

Case No.

5131

Form for filing Rate Schedules	For All Area Se	rved Town or City
	P. S. C. No. 5	·
	Original She	eet No. <u>13</u>
	CANCELLING P.	S. C. No. 4 3
Pennyrile Rural Electric Cooperative  Name of Issuing Corporation	Schedule L-2	SHEET NO. 4
	COMP MANICLARY STORE LAMBERS AND ADMINISTRY OF STREET, MANICLARY STORE S	
CLASSIFICATION OF SE	ERVICE	
Outdoor Lighting Rate - Schedule OL	and a see your mount in the second se	
B. One-twelfth of any excess of said material cost over number of kilowatt-hours used for street lighting multiplied by 3 mills shall be billed to the custom the following fiscal year.	during the fiscal year	
Metering		Attorney
When the energy for street, park, and signal lighting ser more than one point, the readings shall be consolidated for bill the energy is not metered and also when a meter reading is fou energy for billing purposes shall be computed from the rated of percent for losses, multiplied by the number of hours of use.	ling purposes. When and to be in error, the apacity of lamps plus	) JAN-15 197
Off-Peak Period		ui Li
Service to athletic field lighting installations shall be limperiod determined by Distributor, commencing no earlier than customer may be permitted to use up to 10 percent (not to excee the total installed lighting capacity prior to commencement of the such use to be considered off-peak for billing purposes. In the fails to restrict service in accordance with these requirements under the General Power Rate.	7 p.m. The eed 10 kilowatts) of the off-peak period, e event the customer	CANC
Revenue and Cost Review		
Distributor's cost of providing service under this Part A at any time and from time to time to determine whether Distributor the charges being applied hereunder at that time are sufficents. If any such review discloses insufficient revenues to condition to TVA's approval, increase said there.	are subject to review butor's revenues icient to cover said over said costs,	CE COMMISSION
DATE OF ISSUE June 20, 1969 DATE	EFFECTIVE May 2	29, 1969
ISSUED BY TITLE	Manager	
Name of Officer Issued by authority of an Order of the Public Service Commission	8	

dated <u>May 29, 1969</u>

Case No. 5131

Form for filing Rate Schedules		For All Area	
		Community,	Town or City
		P. S. C. No	5
		Original She	eet No. <u>14</u>
D		CANCELLING P.	S. C. No. <u>4</u>
Pennyrile Rural Electric Cooperative Corporation Name of Issuing Corporation		Schedule L-2	SHEET NO
CLASSIFIC	CATION OF SERVI	CE	
O . I . T. I	APT THE PERSONAL COST OF COST COST COST COST COST COST COST COST	industrial for the letter is not set to the "Annual of Paper" and the State of Paper State of	
	tendere dater til he pendre i lægt et jok til han de nemmer påde i bekend bedend hanner skilvet. De had breken blev en	Management of the 1989s are not filled management around 1710 T miles and administrative security.	
charges by an amount sufficient to cover said cos	ts.		
PART B - RATES FOR OUTDOOR LIGHTING	TO INDIVIDUAL	CUSTOMERS	
Rate Per Fixture			
Tuto for findio		Base	
		Monthly	Marine
Type of Fixture	Lamp Size	<u>Charge</u>	JAN. 75 1971
Incandescent, open or enclosed globe Up to		<b>\$1.7</b> 5	<b>T</b>
	350 watts	2.00	<u> </u>
Mercury 100 to		2.50	JAI
Mercury 200 to	450 watts 1, 200 watts	3.50 7.00	
Mercury 450 to	1, 200 watts	7.00	ELED
The above charges in this Part Bare limite			El Company
street lighting fixture installed on a pole a	• -	1	CANCI
shall be photoelectrically controlled singly		I	ठे
customer wishes the fixture at a location o	_	- 1	
place, Distributor may apply a monthly cha	_	~_ 0	
pole for additional poles required to serve		8.	*
nearest available source. Distributor may charges up or down by an amount not to ex			
rate is subject to revision on July 1 of each			commission
of providing service under this rate.	i year based on ch	langes in costs	4
		JŲ W	A-1960 1
When so authorized by policy duly adopted			111
board, special outdoor lighting installation			
maintained by and at the expense of Distrib butor may require reimbursement from the	e customer for a 1	portion of the	JONISON 1
DATE OF ISSUE June 20, 1969	DATE EFF.	ECTIVE May 29	9, 1969
ISSUED BY	TITLE Mana	σer	
Name of Officer	was maken to the last and the l	Samuel and dependent of the same and services and services are same and a sam	

Case No. 5131 dated May 29, 1969

Form for filing Rate Schedules	For All Area Served
	Community, Town or City
	P. S. C. No. 5
	Original Sheet No. 15
	CANCELLING P. S. C. No. 43
Pennyrile Rural Electric Cooperative  Name of Issuing Corporation	Schedule L-2 SHEET NO. 4
	presenting years in the Children Sent and Children Sent Sent Sent Sent Sent Sent Sent Se
	Office of the Control
CLASSIFICATION OF SER	VICE
Outdoor Lighting - Schedule OL	TO THE MENT OF THE PART AND LISTS THE PART OF THE BEST THE BEST STATES OF THE PART OF THE
initial cost of such installation and shall require payment by of monthly charges sufficient to cover all of Distributor's cappropriate overheads, of providing, operating, and maintainstallations.	osts, including
Lamp Replacements	
Replacements of lamps and related glassware will be made with replacement policies of Distributor without additional customer.	<b>△</b> 1
	ELED
	CANC
	0
	PUBLIC SERVICE COMMISSION
	by ENGINEERING DIVISION
DATE OF ISSUE June 20, 1969 DATE EF	FECTIVE May 29, 1969
	ager
Name of Officer  Issued by authority of an Order of the Public Service Commission of	

Case No. 5131 dated May 29, 1969

Form for filing Rate Schedules  Pennyrile Rural Electric Cooperative Corporation	For All Area Served Community, Town or City P. S. C. No. 5 Original Sheet No. 16 CANCELLING P. S. C. No. 4
Name of Issuing Corporation	Original SHEET NO. 10
Policy CLASSIFICATION OF SERV	VICE
L. Membership  (1) Any individual firm, city, co-operative or company may become a member of the Pennyrile Rural Electric Cooperative by paying a \$10.00 membership fee as prescribed in the by-laws. The entire amount of the membership fee will be refunded after service has been discontinued provided all contractual obligations have been fulfilled.  (2) Any individual or firm who pays a membership fee as prescribed above is an active member until such time He/She receive electric service from the Cooperative. Inactive members are not eligible to vote at the annual member meetings.  (3) Any individual, company or firm must be a member for each meter and account in his name but is only permitted one vote at the annual membership meeting of the members regardless of the number of memberships he holds.  II, New Service Extensions, Permanent  (1) Any new service or permanent extensions for single phase current under 1,000 feet in length will be constructed with no charge to the member for construction; however, it will be necessary for the owner of the property being serviced to sign a contract for one year guaranteeing the minimum payment of \$2.50 per month concurrently except seasonal services. Right of way easements must be provided if not on file in the cooperative office on all property the line of \$2.50 per month concurrently except seasonal services. Right of way easements must be provided if not on file in the cooperative office on all property the line of \$2.50 per month concurrently except seasonal services. Right of way easements must be provided if not on file in the cooperative office on all property the line of \$2.50 per month concurrently except seasonal services. Right of way easements the provided if not on file in the cooperative office on all property the line of \$2.50 per month concurrently except seasonal services. Right of way easements the provided if not on file in the cooperative office on all property the line of \$2.50 per month concurrently except seasonal services.	
with the above paragraph except the contract shall be for five year of the monthly bill will be determined by the length of the extension per month per mile. Where more than one member will be served extension the required guarantee revenue will be divided between the mutual agreement but in no case will the minimum be less than \$2.	on based on \$12,000 d from the ENGLERN DIVISION the members by
DATE OF ISSUE June 20, 1969 DATE EF	FFECTIVE <u>May</u> 29, 1969
ISSUED BY TITLE Name of Officer	Manager

dated <u>May 29, 1969</u>

Case No. 5131